RECORDING REQUESTED BY AND WHEN RECORDED MAIL TO

Name: Frazier Park Public Utility District Street 4020 Park Drive

Address:

City &

State: Frazier Park, CA 93225

SPACE ABOVE THIS LINE FOR RECORDER'S USE

NOTICE OF COMPLETION

Notice pursuant to Civil Code 3093, must be filed within 10 days after completion.

Notic	te is hereby given that:
1.	The undersigned is owner or corporate officer of the owner of the interest or estate stated below in the
	property hereinafter described: Elm Tank Site, Harrison Tank Site, Well 5 Site, Well 6 Site, & Wolfe
	Tank Site.
2.	The full name of the owner is Frazier Park Public Utility District
3.	The full address of the owner is 4020 Park Drive, Frazier Park, CA 93225
4.	The nature of the interest or estate of the owner is; In fee.
	(If other than fce, strike "In fee" and insert, for example, "purchaser under contract of purchase" or "lessee")
5.	The full names and full addresses of all persons, if any, who hold title with the undersigned as joint tenants
	in common are: N/A
	NAMES ADDRESSES
6.	A work of improvement on the property hereinafter described was completed on August 1st, 2024
	The work done was: Emergency Generator Project.
7.	The name of the contractor, if any, for such work of improvement was PTS Rentals, Inc.
8.	improvement as a whole, insert "none".) (Date of Contract) The property on which said work of improvement was completed is in the City of Frazier Park, County of Kern, State of California, and is described as follows: located throughout the community of Frazier Park in Section 36, T9N, R20W, M.D.B.&M
9.	The street address of said property is 4020 Park Drive, Frazier Park, CA 93225
	(If no street address has been officially assigned, insert "none")
Dated Verifi	cation for Individual Owner
	Signature of owner or corporate officer of owner named in paragraph 2 or his agent.
	VERIFICATION
, the	undersigned, say: I am the General Manager of the declarant
	("President of", "Manager of", "A Partner of", "Owner of", etc) foregoing notice of completion; I have read said notice of completion and know the contents thereof; the same of my own knowledge.
decla	are under penalty of perjury that the foregoing is true and correct.
Execu	ted on, 2024, at <u>Frazier Park.</u> California.
	(Date of signature) (City where signed)

(Personal signature of the individual who is swearing that the contents of the notice of completion are true)



Jonnie Allison <jonniea.fppud@gmail.com>

PTS Rental, Inc Payment Detail

Curtis Skaggs < CSkaggs@djacivil.com>
To: Jonnie Allison < jonniea.fppud@gmail.com>

Tue, Aug 6, 2024 at 1:36 PM

Hi Jonnie-

Attached is a Letter of Acceptance and summary of our start-up and testing for the Emergency Generator Project.

My records show that the District owes PTS Rentals, Inc. \$83,479.90. This is about \$558.04 less than what PTS Rentals invoiced you for. I do not know if this is due to taxes or if Greg didn't communicate to someone that we agreed the contract price would remain the same.

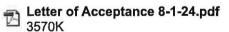
Also attached is a Notice of Completion. Please sign in two places on that form and send back to me and we will get it recorded.

Thanks,

Curtis

[Quoted text hidden]

2 attachments







DEE JASPAR & ASSOCIATES, INC.

CONSULTING CIVIL ENGINEERS

2730 UNICORN ROAD, BLDG A BAKERSFIELD, CA 93308 PHONE (661) 393-4796 FAX (661) 393-4799

August 1, 2024

Jonnie Allison, General Manager c/o Frazier Park Public Utility District 4020 Park Street Bakersfield, CA 93308

Re: Letter of Acceptance – Frazier Park Public Utility District
Emergency Generator Purchase Project

Mr. Allison,

PTS Rentals was on-site August 1, 2024 to perform start-up and testing for each of the five generators. Results for each of the five generators are noted below:

Elm Tank Site

This generator does not have a DEF unit. PTS Rentals confirmed this is correct while explaining that generators that are 50kW or less do not require the DEF unit.

PTS Rentals changed the program settings for the load bank so that the load bank will turn on anytime the generator load is less than 45% and will turn off anytime the load is greater than 85%. There is a 15 second delay response for the load bank.

The generator load is approximately 31% with the booster pump running. The generator load is approximately 40% with only the load bank running. The generator load is less than 45% with the booster pump running therefore the load bank turns on and the operational generator load is approximately 71% with both the booster pump and load bank running.

Harrison Tank Site

This generator is not required to have a DEF unit due to its size.

PTS Rentals changed the program settings for the load bank so that the load bank will turn on anytime the generator load is less than 45% and will turn off anytime the load is greater than 85%. There is a 15 second delay response for the load bank.

The generator load is approximately 30% with only the 7.5 hp booster pump running. The generator load is approximately 59% with only the 15 hp booster pump running. The generator load is approximately 36% with only the load bank running.

The generator will run the 15 hp booster pump without the load bank running.

The generator load is less than 45% with only the 7.5 hp booster pump running therefore the load bank turns on and the operational generator load is approximately 66% with both the booster pump and load bank running.

Well No. 5 Site

This generator does not include a load bank.

The generator load is approximately 26% with only one 40 hp booster pump running. The generator load is approximately 39% with the 30 hp well and one 40 hp booster pump running.

The generator load is approximately 50% with the 30 hp well, one 40 hp booster pump, and one 15 hp booster pump running.

The generator will need both the well and a 40 hp booster pump to be operating so that the generator has greater than a minimum 35% load.

The generator load can run the well and multiple booster pumps or multiple booster pumps. It also has additional capacity such that the booster pumps can be upsized to convey more water into the distribution system upon the completion of the Well No. 8 project.

Well No. 6 Site

PTS Rentals changed the program settings for the load bank so that the load bank will turn on anytime the generator load is less than 45% and will turn off anytime the load is greater than 85%. There is a 15 second delay response for the load bank.

The generator load is approximately 33% with the well running.

The generator load is approximately 40% with only the load bank running.

The generator load is less than 45% with the well pump running therefore the load bank turns on and the operational generator load is approximately 73% with both the well pump and load bank running.

Wolfe Tank Site

PTS Rentals changed the program settings for the load bank so that the load bank will turn on anytime the generator load is less than 45% and will turn off anytime the load is greater than 85%. There is a 15 second delay response for the load bank.

The generator load is approximately 39% with one booster pump running.

The generator load is approximately 40% with only the load bank running.

The generator load is less than 45% with one booster pump running therefore the load bank turns on and the operational generator load is approximately 79% with both the booster pump and load bank running.

The construction of the Emergency Generator Purchase Project has been completed by PTS Rentals, Inc. All project punch-list items have been addressed and corrected by the Generator Supplier. The District has inspected and tested the generators and accepts that all aspects of the project have been completed in accordance with the contract documents.

The original contract amount for the project is \$408,691.00. No project change orders were issued. The District has paid \$325,211.10 to PTS Rentals, Inc. therefore \$83,479.90 remains to be paid.

The final amount due PTS Rentals, Inc. is \$83,479.90.

It is recommended that a Notice of Completion be filed and upon the expiration of thirty-five calendar days after the recordation of the Notice of Completion, the retention is due subject to the provisions of the contract documents.

Sincerely,

Curtis M. Skaggs, P.E.

Cut M. My

Project Engineer

P.O. Box 9326 Bakersfield, California 93389-9326 P.H.661-587-0446 Fax 661-587-8667

Rep	DATE	INVOICE #	
	2/24/2023	36125	

INVOICE

BILL TO	
Frazier Park Public Utility 4020 Park Drive Frazier Park, CA 93225	

SHIP TO	
Frazier Park Public Utility 4020 Park Drive	
Frazier Park, CA 93225	

P.O. NO. Bid Job		TERMS	Due Date	SHIP DATE	SHIP VIA	FOB
		Net 30 3/26/2023		2/24/2023	Our Truck	
ITEM	ITEM DESCRIPTION				RATE	AMOUNT
40047 - Fraz P - S		277/480 3 phase Site #1	Model #	1.00	52,034.97	52,034.97T
40048 - Fraz P - S		rial # PE4045U161264 277/480 3 phase For Sit al # 7GJ8402	te #2 Model #	1.00	35,888.58	35,888.58T
40050 - Fraz P - S	110KW CK Power	277/480 3 phase For 5 derial # PE4045U156895		1.00	83,863.93	83,863.93T
40051 - Fraz P - S	80kw CK Power 2	277/480 3 phase For Sit	e #5 Model:	1.00	81,716.00	81,716.00T
40052 - Fraz P - S	80kw CK Power 2 CKG100ADM Ser	erial #PE4045U161216 277/480 3 phase For Sit- ial # PE4045U161217		1.00	83,523.08	83,523.08T
	Load Banks to be a Kern Co County S				7.25%	24,434.43

PO BOX 9326 BAKERSFIELD, CA 93389 Ph. (661) 587-0446 Fax (661) 587-8667

BILL TO	
Frazier Park Public Utility 4020 Park Drive Frazier Park, CA 93225	

INVOICE

Rep	DATE	INVOICE#
GB	5/22/2024	37820

SHIP TO	
Frazier Park Public Utility 4020 Park Drive Frazier Park, CA 93225	

. 1	TERMS	Due Date	SHIP DATE	SHIP VIA	ORDERED BY
D Ne	t 30 Days	6/21/2024	5/22/2024	Our Truck	
QUANTITY	U/M	RATE	DESC	CRIPTION	AMOUNT
1		7,616.00	Resistive Mounted Load	1 Bank 5kW 480V 3	phase
1		7,410.00	Resistive Mounted Load	d Bank 20kW 480V	3phase
1		14,560.00	Resistive Mounted Load	d Bank 30kW 480V	3 phase
1		14,560.00	Resistive Mounted Load serial # LBDA2404000	Bank 30kW 480V	3 phase
		8.25%		Cax	3,642.0
	A Ann				
	D Ne	D Net 30 Days	QUANTITY U/M RATE 1 7,616.00 1 14,560.00	Net 30 Days 6/21/2024 5/22/2024 QUANTITY U/M RATE DESC 1	D

Thank You Total \$47,788.05

P.O. Box 9326 Bakersfield, California 93389-9326 P.H.661-587-0446 Fax 661-587-8667

INVOICE

Rep	DATE	INVOICE#	
	2/24/2023	36125	

BILL TO	
Frazier Park Public Utility 4020 Park Drive Frazier Park, CA 93225	

SHIP TO	
Frazier Park Public Utility 4020 Park Drive Frazier Park, CA 93225	

P.O. NO. Bid Job		TERMS	Due Date	SHIP DATE	SHIP VIA	FOB	
		Net 30	3/26/2023	2/24/2023	Our Truck		
ITEM		DESCRIPTION		QTY	RATE	AMOUNT	
40047 - Fraz P - S	CKT60JD-T41 Serial # PE4045U161264 15KW CK Power 277/480 3 phase For Site #2 Model # CKG15EKM Serial # 7GJ8402 110KW CK Power 277/480 3 phase For Site #4 Model: CKG137ADM-1 Serial # PE4045U156895			1.00	52,034.97	52,034.971	
40048 - Fraz P - S				1.00	35,888.58	35,888.587	
40050 - Fraz P - S				1.00	83,863.93	83,863.937	
40051 - Fraz P - S				1.00	81,716.00	81,716.00T	
40052 - Fraz P - S	80kw CK Power 27	Okw CK Power 277/480 3 phase For Site #6 Model: CKG100ADM Serial # PE4045U161217			83,523.08	83,523.08T	
	Kern Co County Sa	les Tax			7.25%	24,434.43	

PO BOX 9326 BAKERSFIELD, CA 93389 Ph. (661) 587-0446 Fax (661) 587-8667

INVOICE

Rep	DATE	INVOICE#	
GB	5/22/2024	37820	

BILL TO	
Frazier Park Public Utility 4020 Park Drive Frazier Park, CA 93225	

SHIP TO	
Frazier Park Public Utility	
4020 Park Drive	
Frazier Park, CA 93225	
ll control of the con	

ē	TERMS Due Date		SHIP DATE	SHIP VIA	VIA ORDERED BY		
JD	Net 3	30 Days	6/21/2024	5/22/2024	Our Truck		
QUANTIT	ΓY	U/M	RATE DESCRIPTION			AMOUNT	
	1		7,616.00	LDRD5.WA4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 5kW 480V 3phase serial # LBDA240400000858 for Frazier PUD Site # 1 ELM		phase	7,616.00T
	1 7,410.00		LDRT5.WE4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 20kW 480V 3phase serial # LBDA240100000875 for Frazier PUD Site # 2 HARRISON			7,410.00T	
	1		14,560.00	LDRT5.WA4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 30kW 480V 3 phase serial # LBDA240400001617 for Frazier PUD -WELL# 6		3 phase	14,560.00T
Vloa 1		14,560.00	LDRT5.WA4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 30kW 480V 3 phase serial # LBDA240400001618 for Frazier PUD - WOLFE TANK		14,560.00T		
			8.25%	Kern Co County Sales	Гах		3,642.05
	JD		JD Net 30 Days	DD Net 30 Days 6/21/2024 QUANTITY U/M RATE 1 7,616.00 1 14,560.00	DESC DESC	Description Description Description	QUANTITY U/M RATE DESCRIPTION 1 7,616.00 LDRD5.WA4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 5kW 480V 3phase serial # LBDA240400000858 for Frazier PUD Site # 1 ELM 1 7,410.00 LDRT5.WE4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 20kW 480V 3phase serial # LBDA240100000875 for Frazier PUD Site # 2 HARRISON 1 14,560.00 LDRT5.WA4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 30kW 480V 3 phase serial # LBDA240400001617 for Frazier PUD -WELL # 6 1 14,560.00 LDRT5.WA4-A-A-A1 Rooftop Mount Load Bank Resistive Mounted Load Bank 30kW 480V 3 phase serial # LBDA240400001618 for Frazier PUD -WOLFE TANK

Thank You

Total \$47,788.05